

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

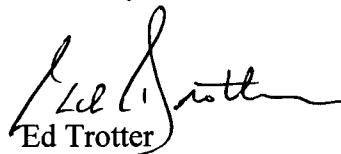
RE: APPLICATION FOR PERMIT TO DRILL
SOUTH CHAPITA 14-3
SE/SW, SEC. 3, T10S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-80613
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
JUL 12 2005

DIV. OF OIL, GAS & MINING

S. Chapita 14-3 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

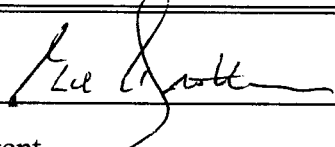
APPLICATION FOR PERMIT TO DRILL OR REENTER

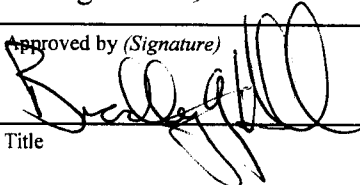
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-80613
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. SOUTH CHAPITA 14-3
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 775' FSL, 1944' FWL ^{643900X} ^{39.472883} SE/SW At proposed prod. Zone ^{4425897Y} ^{-109.314952}		9. API Well No. 43-047-36082
14. Distance in miles and direction from nearest town or post office* 29.7 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 775' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 642	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 3, T10S, R23E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8180'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5361.4 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
23. Esti mated duration 45 DAYS		17. Spacing Unit dedicated to this well 320
24. Attachments		

Attachments

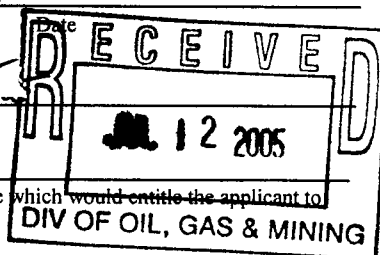
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 7, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-14-05
Title ENVIRONMENTAL SCIENTIST III	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T10S, R23E, S.L.B.&M.

1977 Brass Cap
1.0' High in Pile
of Stones

N89°56'14"W - 2646.80' (Meas.)

N89°59'52"W - 2640.53' (Meas.)

1977 Brass Cap
2.0' High in Pile
of Stones

1977 Brass Cap
0.5' High, Pile
of Stones

Lot 4

Lot 3

Lot 2

Lot 1

1995 Alum. Cap 0.5'
Above 0.5' High Pile
of Stones

1995 Alum. Cap,
0.5' High, Set
Stone

3

N00°10'11"E - 2654.27' (Meas.)

N00°07'49"E - 2657.52' (Meas.)

1944'

S. CHAPITA #14-3

Elev. Ungraded Ground = 5365'

775'

1995 Alum. Cap 1.0'
Above 0.9' High Pile
of Stones

1995 Alum. Cap N89°54'16"W - 2640.19' (Meas.)
1.2' Above 1.0'
High Pile of
Stones

N89°55'12"W - 2641.12' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)

LATITUDE = 39°58'22.23" (39.972842)

LONGITUDE = 109°18'53.65" (109.331569)

EOG RESOURCES, INC.

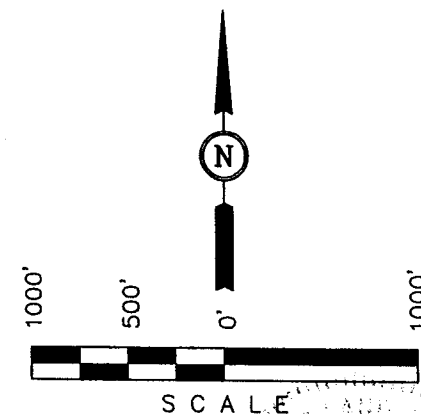
Well location, S. CHAPITA #14-3, located as shown in the SE 1/4 SW 1/4 of Section 3, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION. {



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-16-04	DATE DRAWN: 02-25-04
PARTY G.O. G.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
SOUTH CHAPITA 14-3
SE/SW, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,543'
Wasatch	4,052'
North Horn	5,811'
Island	6,197'
KMV Price River	6,441'
KMV Price River Middle	6,971'
KMV Price River Lower	7,607'
Sego	8,082'

Estimated TD: **8,180' or 200'± below Sego top**

Anticipated BHP: 4,465 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,180±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
SOUTH CHAPITA 14-3
SE/SW, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
SOUTH CHAPITA 14-3
SE/SW, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 535 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

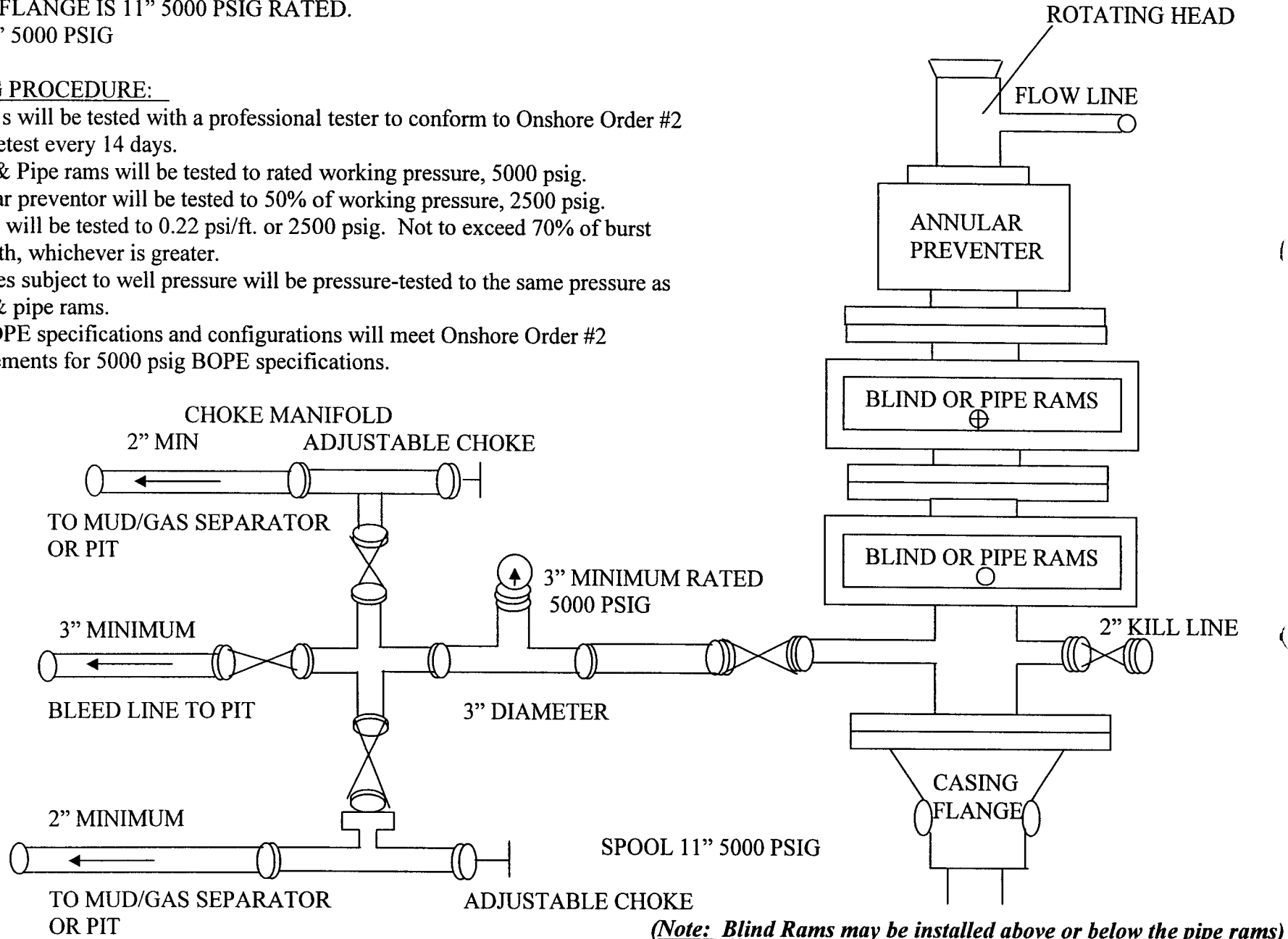
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>South Chapita 14-3</u>
Lease Number:	<u>UTU-80613</u>
Location:	<u>775' FSL & 1944' FWL, SE/SW, Sec. 3,</u> <u>T10S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 29.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1*
- B. Producing wells - 9*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 940' from proposed location to a point in the SE/SW of Section 3, T10S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. **The gas pipeline for this location shall be placed as close to the road as practicable.**
- 5. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective,

earhtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre
Shad Scale – 3 pounds per acre
Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil.

The stockpiled location topsoil will be stored between Corners #2 and #8.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners 2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The gas pipeline for this location shall be placed as close to the road as practicable.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.


A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **South Chapita 14-3 Well, located in the SE/SW of Section 3, T10S, R23E, Uintah County, Utah; Lease #UTU-80613**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-7-2005
Date


Agent

EOG RESOURCES, INC.
S. CHAPITA #14-3
SECTION 3, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 60.7 MILES.

EOG RESOURCES, INC.

S. CHAPITA #14-3

LOCATED IN UTAH COUNTY, UTAH

SECTION 3, T10S, R23E, S.L.B.&M.

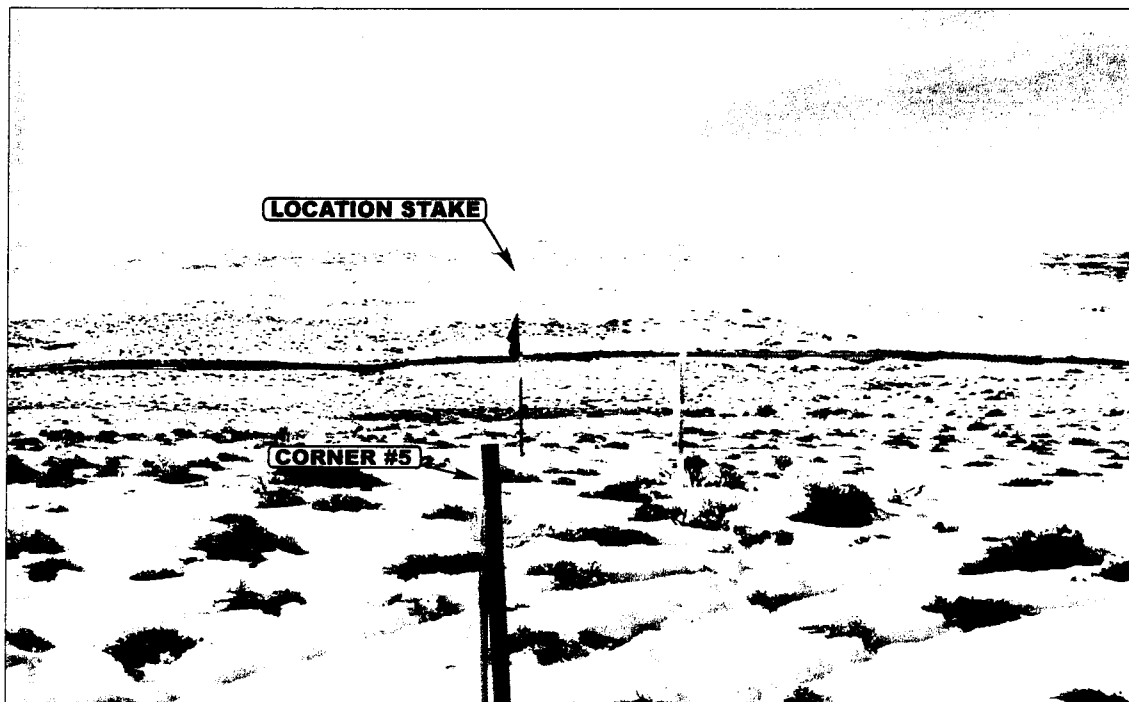


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

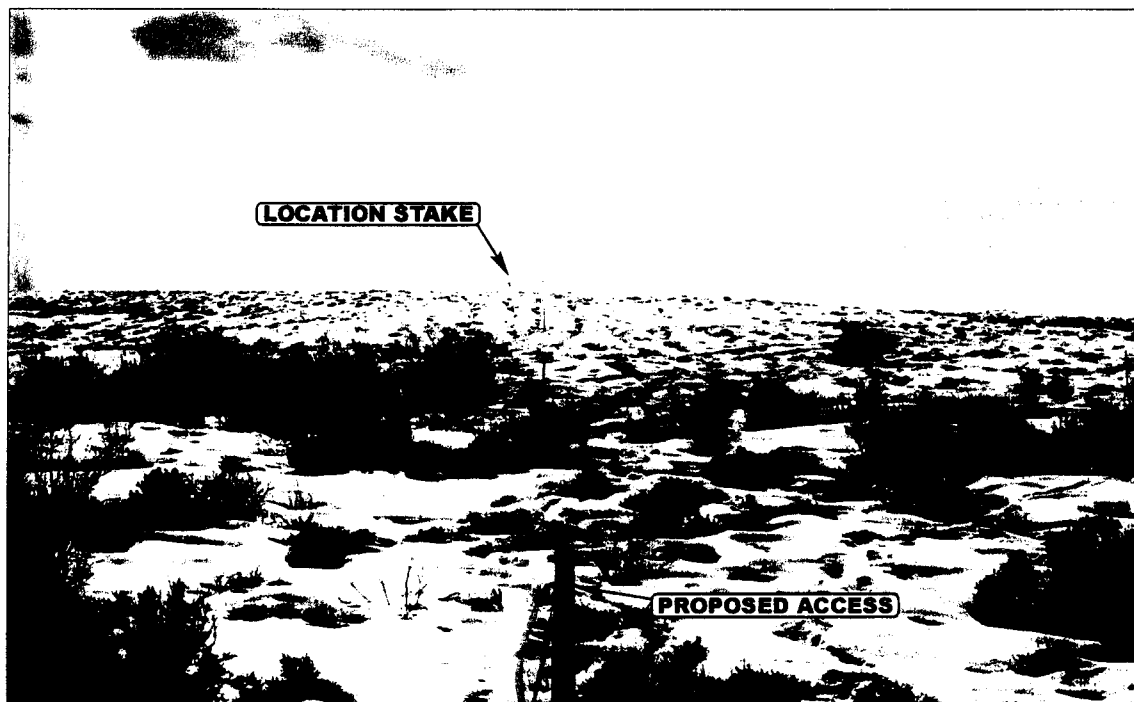


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02
MONTH

17
DAY

04
YEAR

PHOTO

TAKEN BY: G.O.

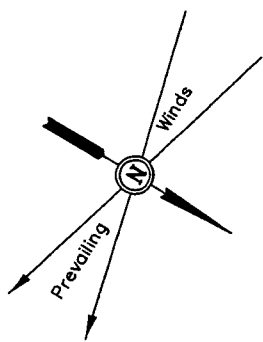
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

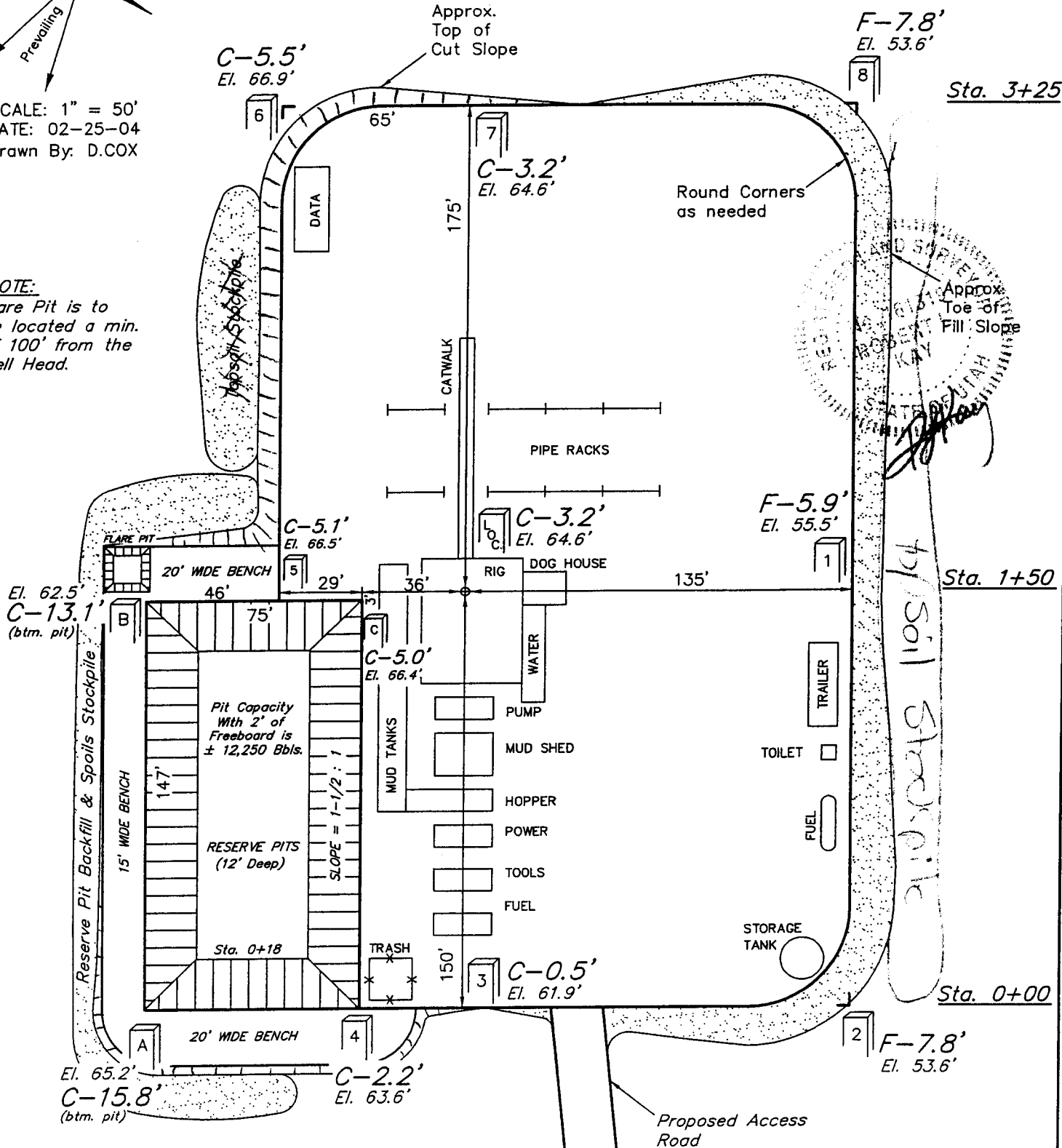
S. CHAPITA #14-3
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1944' FWL



SCALE: 1" = 50'
DATE: 02-25-04
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5364.6'
Elev. Graded Ground at Location Stake = 5361.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

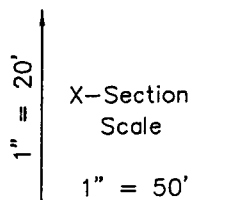
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

S. CHAPITA #14-3

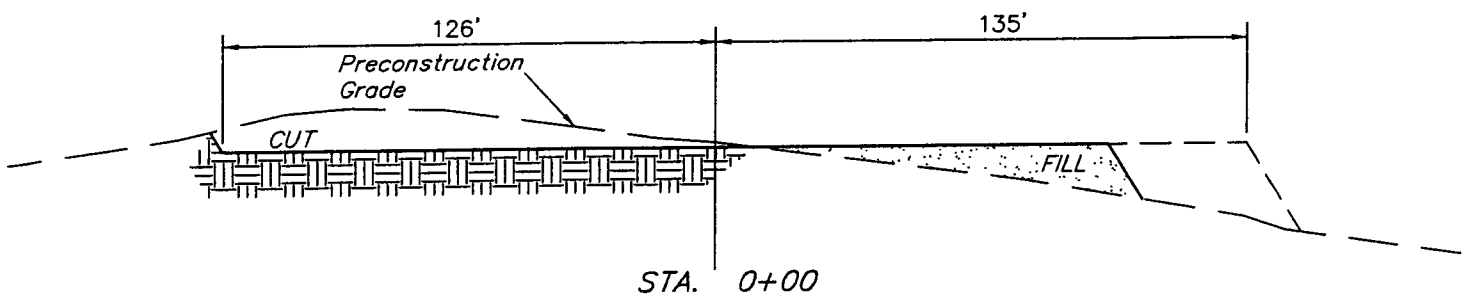
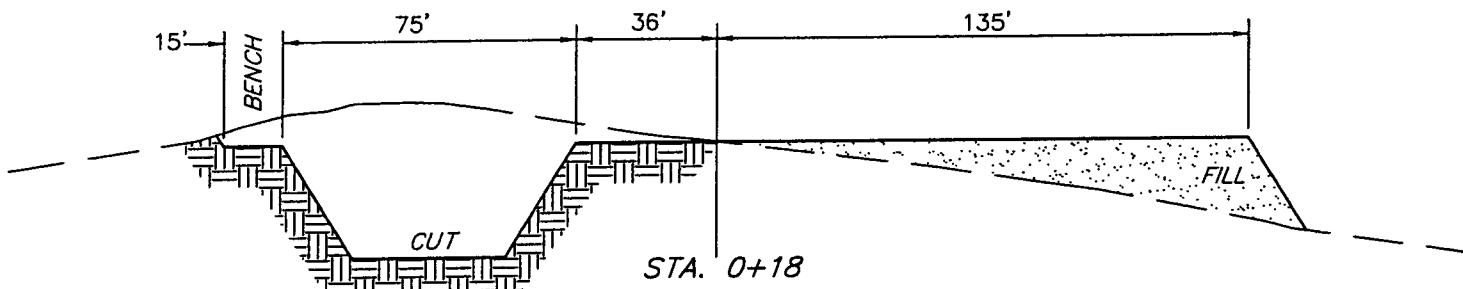
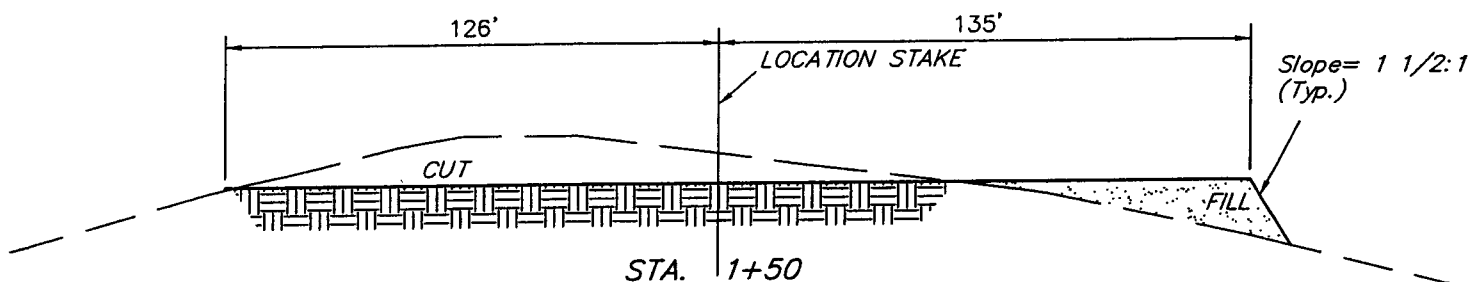
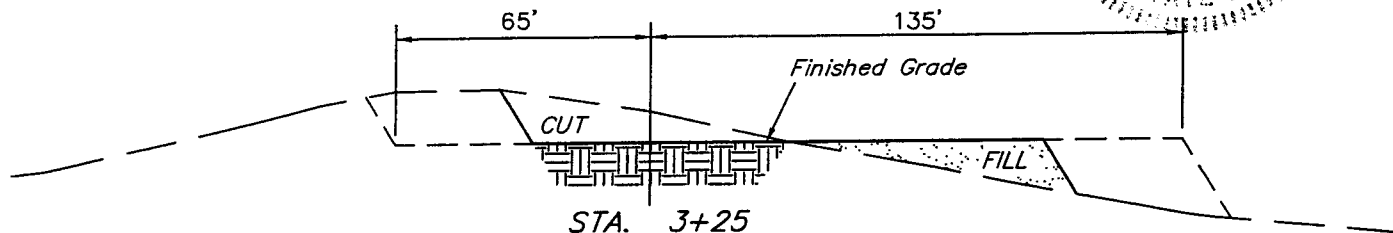
SECTION 3, T10S, R23E, S.L.B.&M.

775' FSL 1944' FWL



DATE: 02-25-04

Drawn By: D.COX

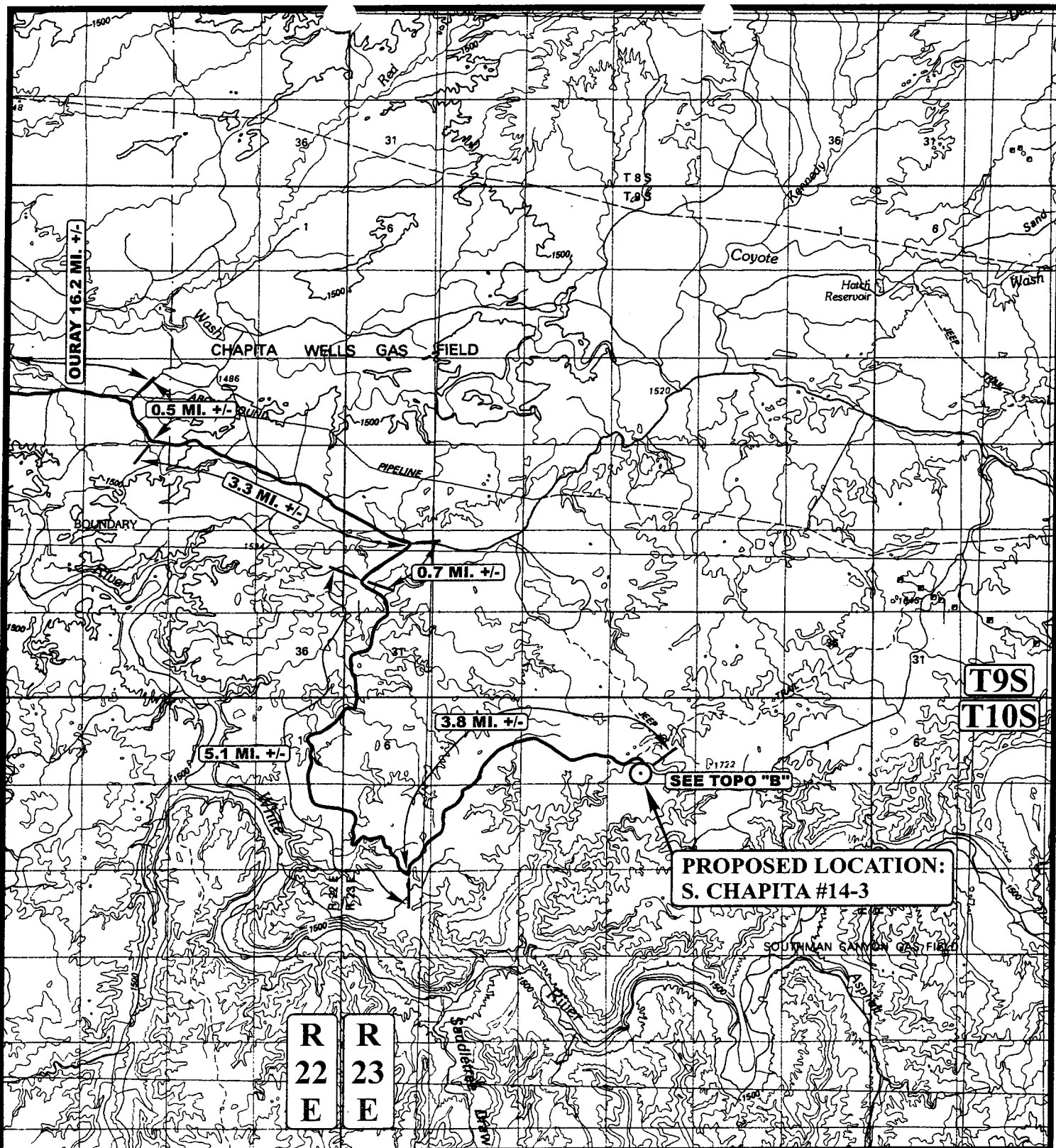


APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	7,870 Cu. Yds.
TOTAL CUT	=	9,300 CU.YDS.
FILL	=	5,900 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

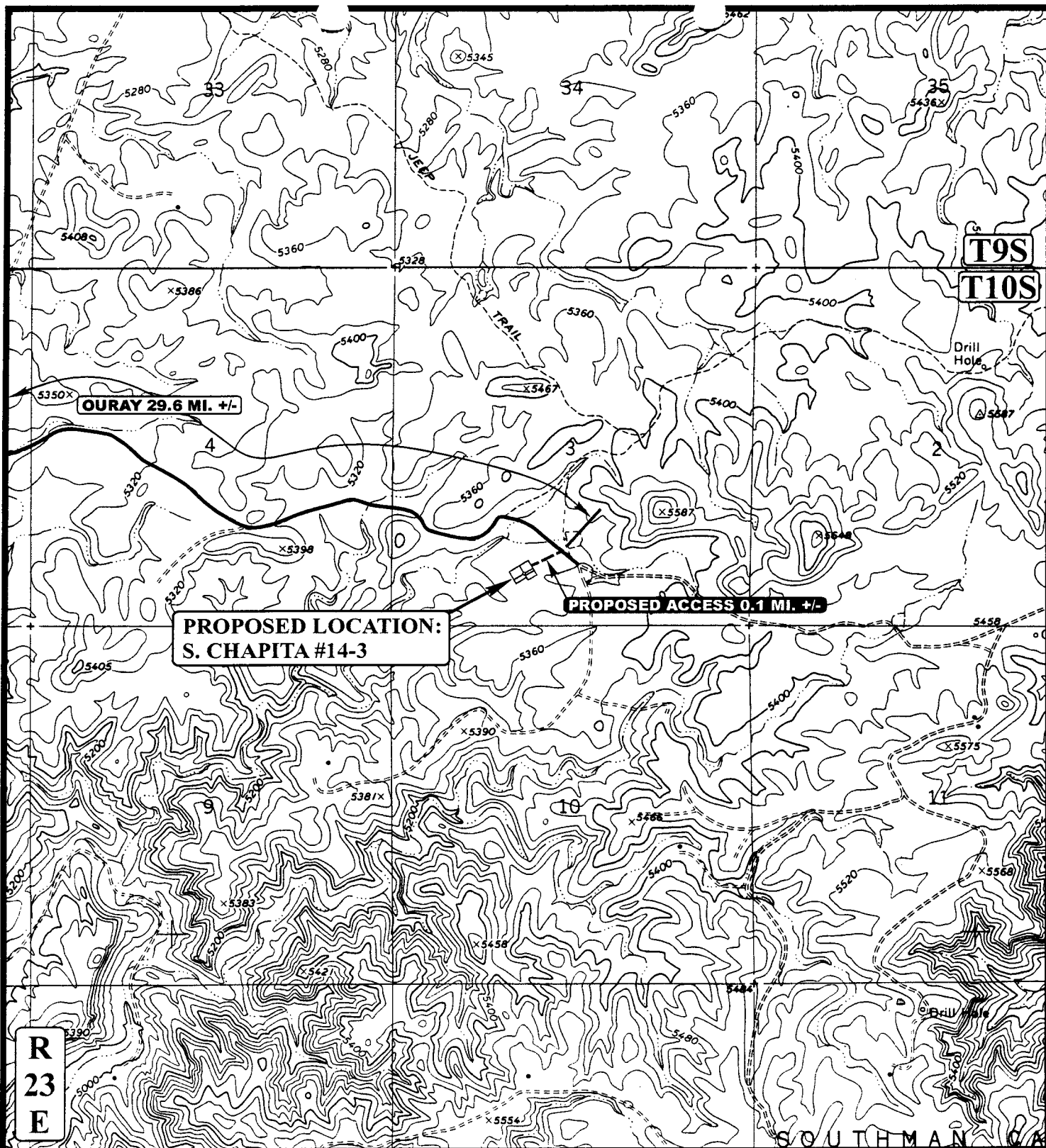
S. CHAPITA #14-3
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1944' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 02 17 04
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

S. CHAPITA #14-3
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1944' FWL

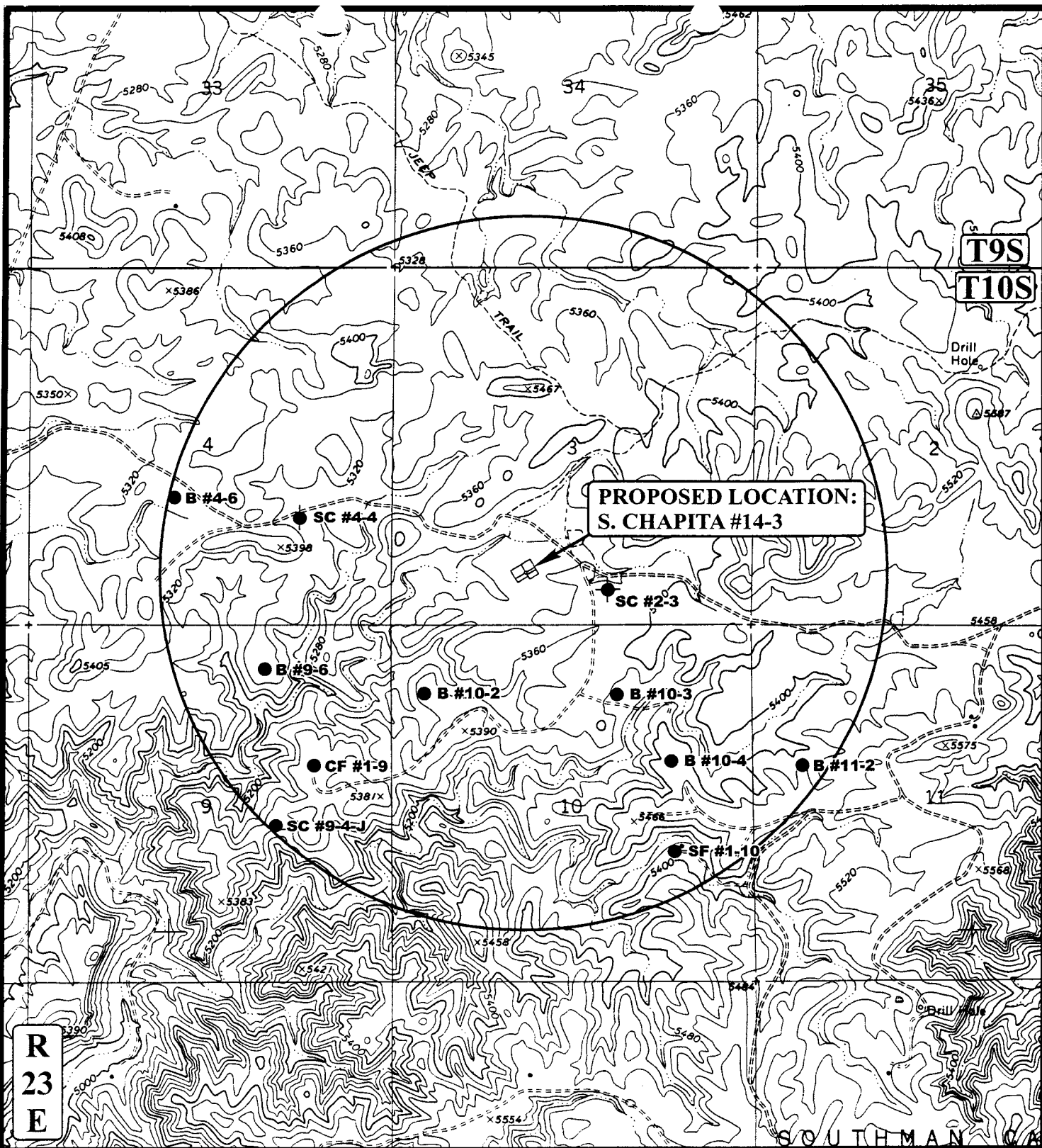


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 02 17 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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EOG RESOURCES, INC.

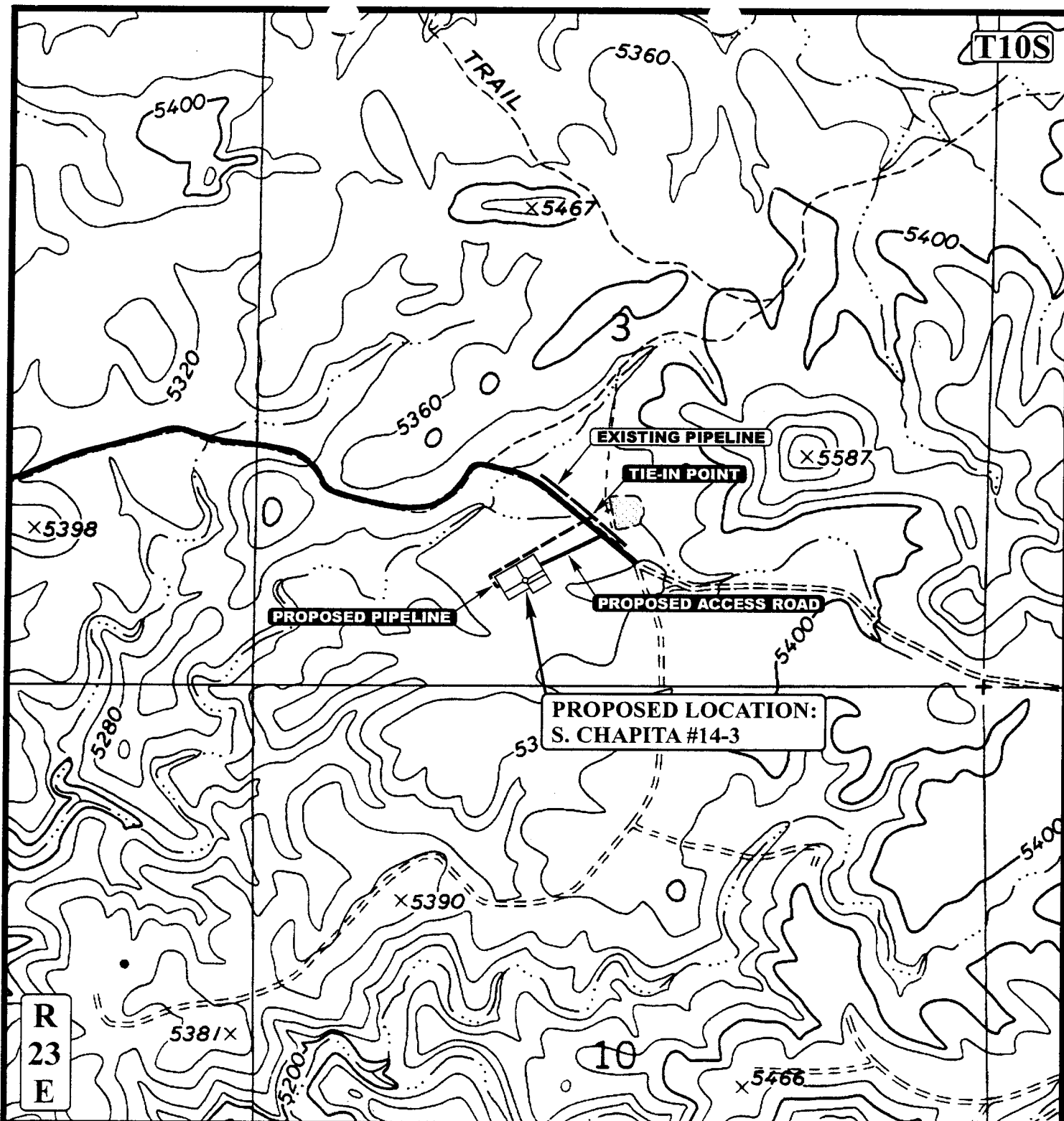
S. CHAPITA #14-3
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1944' FWL

TOPOGRAPHIC MAP

02 17 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 940' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

S. CHAPITA #14-3
SECTION 3, T10S, R23E, S.L.B.&M.
775' FSL 1944' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC			02	17	04
MAP			MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: P.M.		REVISED: 00-00-00	

D
TOPO

WORKSHEET

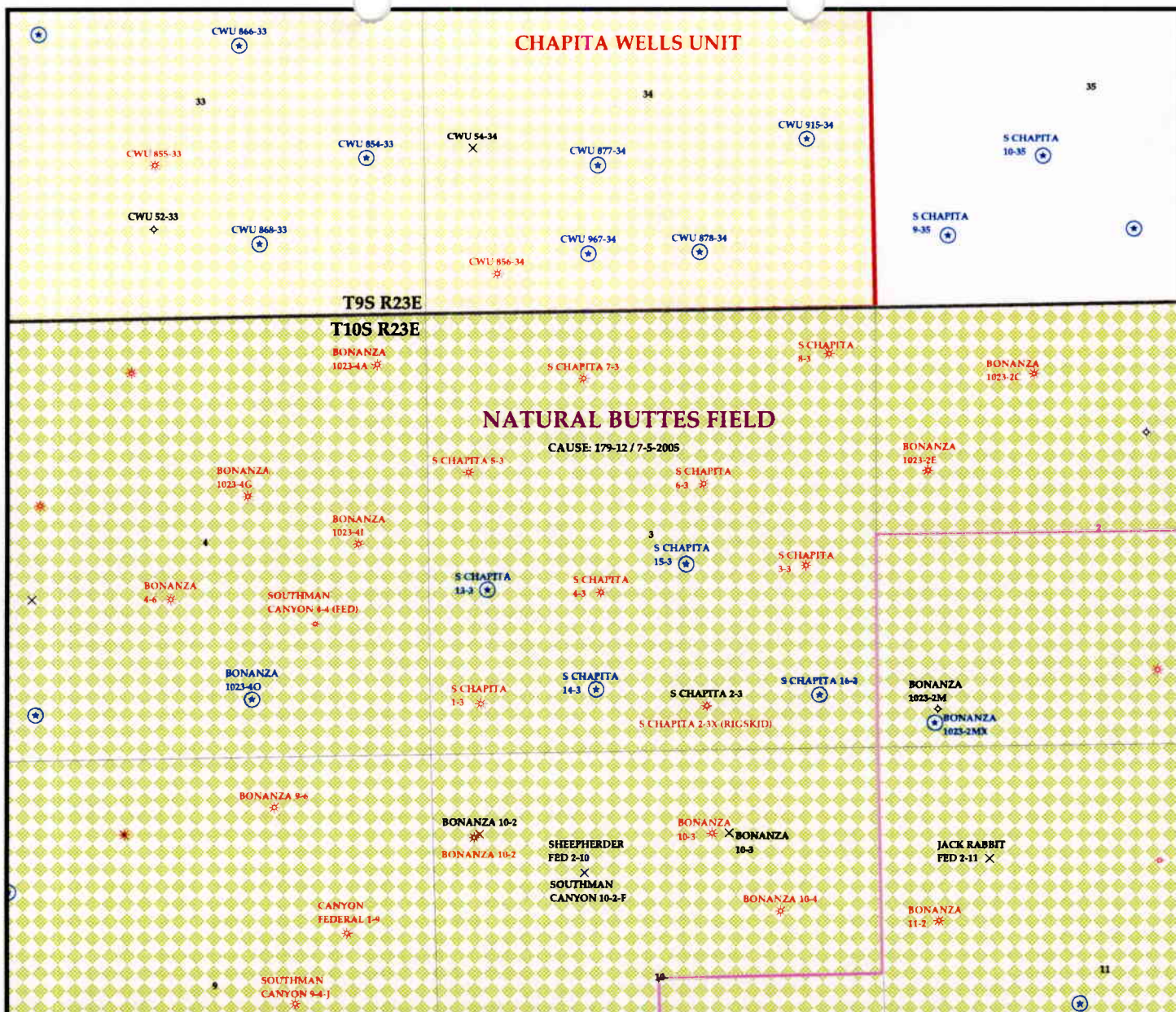
API NO. ASSIGNED: 43-047-36882

PHONE NUMBER: 435-789-4120

LONGITUDE: -109.3150

R649-3-11. Directional Drill

STIPULATIONS: Federal Reserve



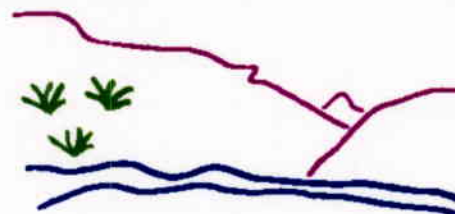
OPERATOR: EOG RESOURCES INC (N1055)

SEC: 3 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-12 / 7-5-2005



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 11-JULY-2005

Wells	Units.shp	Fields.shp
✱ GAS INJECTION	EXPLORATORY	ABANDONED
○ GAS STORAGE	GAS STORAGE	ACTIVE
✕ LOCATION ABANDONED	NF PP OIL	COMBINED
⊙ NEW LOCATION	NF SECONDARY	INACTIVE
⬢ PLUGGED & ABANDONED	PENDING	PROPOSED
✱ PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
○ SHUT-IN GAS	PP GEOTHERML	
✱ SHUT-IN OIL	PP OIL	
✕ TEMP. ABANDONED	SECONDARY	
△ TEST WELL	TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
✱ WATER DISPOSAL		



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 14, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: South Chapita 14-3 Well, 775' FSL, 1944' FWL, SE SW, Sec. 3, T. 10 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36882.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number South Chapita 14-3
API Number: 43-047-36882
Lease: UTU-80613

Location: SE SW **Sec.** 3 **T.** 10 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

JUL 11 2005

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **775' FSL, 1944' FWL**

SE/SW

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

29.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest **775'**
property or lease line, ft.
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

642

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

8180'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5361.4 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

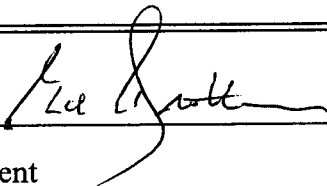
3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

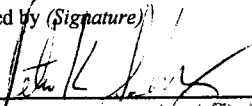
July 7, 2005

Title

Agent

FOR RECORD ONLY

Approved by (Signature)



Name (Printed/Typed)

PETER K. SUKOLOWSKY

Date

NOV 30 2005

Title

**Assistant Field Manager
ACTIVE Mineral Resources**

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle an applicant to
conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

**RECEIVED
DEC 12 2005**

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: South Chapita 14-3

API Number: 43-047-36882

Location: SESW Sec. Tship; Rng.: 03, T10S, R23E

Lease Number: UTU-80613

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36882

Well Name & Number: South Chapita 14-3

Lease number: U-80613

Location: SESW Sec, 3 T.10S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 7/5/05

Date APD Received: 7/11/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. It is also recommended that 12 lbs of HY Crest Crested Wheat grass be seeded during the interim management of this well till final abandonment of the well is approved.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: S CHAPITA 14-3

Api No: 43-047-36882 Lease Type: FEDERAL

Section 03 Township 10S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 03/20/06

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 03/21/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9560
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36889	CHAPITA WELLS UNIT 1029-26		NESW	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>8A</u>	<u>99999</u>	<u>15253</u>	<u>3/22/2006</u>		<u>3/23/06</u>		
Comments: <u>PRRV = MVRD</u> <u>- K</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36881	SOUTH CHAPITA 13-03		NWSW	3	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>8A</u>	<u>99999</u>	<u>15254</u>	<u>3/21/2006</u>		<u>3/23/06</u>		
Comments: <u>PRRV = MVRD</u> <u>- K</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36882	SOUTH CHAPITA 14-03		SESW	3	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>8A</u>	<u>99999</u>	<u>15255</u>	<u>3/19/2006</u>		<u>3/23/06</u>		
Comments: <u>PRRV = MVRD</u> <u>- K</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)


 Signature
 Regulatory Assistant

Title

3/23/2006

Date

(5/2000)

RECEIVED**MAR 23 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 80613
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 775 FSL 1944 FWL (SE/SW) S.L.M.&B SECTION 3, T10S, R23E 39.972842 LAT 109.331569 LON		8. Well Name and No. SOUTH CHAPITA 14-03
		9. API Well No. 43-047-36882
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

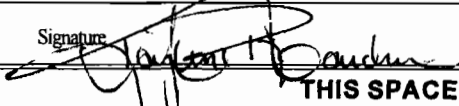
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other WATER DISPOSAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 03/23/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 29 2006

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPLICATE- Other instructions on reverse side.***1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**775 FSL 1944 FWL (SE/SW) S.L.M.&B
SECTION 3, T10S, R23E 39.972842 LAT 109.331569 LON**

5. Lease Serial No.

UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH CHAPITA 14-03

9. API Well No.

43-047-36882

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **SPUD**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 3/20/2006 at 4:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 3/20/2006 @ 3:30 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

03/28/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**APR 05 2006****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-91114. Location of Well (Footage, Sec., T., R., M., or Survey Description)

775 FSL 1944 FWL (SE/SW) S.L.M.&B
SECTION 3, T10S, R23E 39.972842 LAT 109.331569 LON

5. Lease Serial No.

UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH CHAPITA 14-03

9. API Well No.

43-047-36882

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to plug and abandon the referenced well as follows:

1. Rig up service unit. Run in the hole with tubing to the top of the fish at ± 1689 ft.
2. Mix and pump 250 sxs Class "G" w/2-3% calcium chloride. WOC
3. Tag plug. If the plug is above the top of the bird's nest @ $\pm 1470'$ then fill hole with water. If not then repeat step one.
4. If the hole stays full of fluid then POOH with the tubing to 250 ft.
5. Mix and pump a ± 250 sxs Class "G" w/2-3% calcium chloride from 250 ft to surface.
6. POOH with tubing. Top out with cement as necessary.
7. RDSU. Install dry hole marker per BLM specifications.

Accepted by the
Utah Division of
Oil, Gas and MiningFederal Approval Of This
Action Is Necessary14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

04/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

APR 06 2006

DIV. OF OIL, GAS & MINING

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 20075. Lease Serial No.
UTU 80613

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH CHAPITA 14-039. API Well No.
43-047-3688210. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

775 FSL 1944 FWL (SE/SW) S.L.M.&B
SECTION 3, T10S, R23E 39.972842 LAT 109.331569 LON**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. plugged and abandoned the referenced well as per the attached Well Chronology report.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date 04/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
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Title

Date

Office

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(Instructions on page 2)

RECEIVED

APR 18 2006

JAN 01 2006 10:00 AM

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2006

Well Name	SCW 14-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36882	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,180 / 8,180	Property #	054584
Water Depth	0	Last CSG	14.0	Shoe TVD / MD	40 / 40
KB / GL Elev	0 / 5,361				
Location	Section 3-T10S-R23E, SESW, 775 FSL & 1944 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

A/E No	302719	A/E Total		DHC / CWC	
Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	07-13-2005
07-13-2005	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			775' FSL & 1944' FWL (SE/SW)
			SECTION 3, T10S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.972842, LONG 109.331569 (NAD 27)
			PIONEER RIG #59
			OBJECTIVE: 8180' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-80613
			ELEVATION: 5365' NAT GL, 5361' PREP GL, ' KB (')
			EOG WI 100%, NRI 87.5%

03-31-2006	Reported By	COOK/BARNES	
Daily Costs: Drilling		Completion	Daily Total

RECEIVED

APR 18 2006

Well Name: SCW 14-03

Field: CHAPITA WELLS DEEP

Property: 054584

Cum Costs: Drilling				Completion				Well Total			
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKER DRILLING RIG #1. SPUD WELL @ 4:00 PM, 3/20/2006. DRILLED 17.5" HOLE TO 40'. RAN 40' OF 14", CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE, BLM & CAROL DANIELS W/UDOGM OF WELL SPUD ON 3/20/2006 @ 3:30 PM.

04-04-2006		Reported By		LEE GARDNER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: FISH FOR BIT & DP.											

Start	End	Hrs	Activity Description
09:30	18:00	8.5	MIRU. RIH W/ 8-3/4 BIT & 2-7/8" TBG. SOME WEIGHT TAKEN AT 1532', THEN WE SLID ON BY STACKING OUT SOLID @ 1689'. PUMP 80 BBL H2O, BUT COULD NOT WASH DOWN. POH. SDFN

04-05-2006		Reported By		LEE GARDNER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: FISH FOR BIT AND DP											

Start	End	Hrs	Activity Description
07:00	15:30	8.5	RIH W/11-3/4 O-SHOT & X-OVER SUBS. COULD NOT GET PAST TIGHT SPOT @ 1532'. ATTEMPTED TO DRILL PAST W/POWER TONGS BUT COULD NOT MAKE HOLE. LAY DOWN TBG & BHA. RDMO.

04-13-2006		Reported By		HOOLEY							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: P & A											

Start	End	Hrs	Activity Description
06:00	19:00	13.0	MIRU BASIC SERVICE UNIT. RIH W/2-3/8" TBG OPEN ENDED TO TAG AT 1685' (TOP OF FISH). RU SCHLUMBERGER. PUMPED 250 SXS CLASS 'G' CMT W/3% CaCl2 AND 100# POLYFLAKE LCM DOWN TBG. DISPLACE W/3 BBL. POH. WOC 2 HRS. RIH W/SINKER BAR ON SANDLINE TO TAG AT 1590'. RIH TO 1580'. PUMPED 300 SXS CLASS "G" CMT W/SAME ADDS AND DISPLACE W/3 BBL. POH. WOC 2 HRS. RIH TO TAG AT 1480'. PUMPED 210 SXS CLASS 'Q' W/3% CaCl2 AND DISPLACE W/3 BBL. POH. SDFN.

04-14-2006		Reported By		HOOLEY							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
		\$0				\$6,285					\$6,285
		\$59,619				\$32,136					\$91,755

RECEIVED

APR 18 2006

J. J. L. S. & S. J. MINING

Well Name: SCW 14-03

Field: CHAPITA WELLS DEEP

Property: 054584

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P & A SURFACE HOLE

Start End Hrs Activity Description

06:00 17:00 11.0 RIH W/TBG. TAGGED TOC AT 1404'. RU SCHLUMBERGER CEMENTERS. TRIED TO ESTABLISH CIRCULATION PUMPING 500 BBLs WATER. NO RETURNS.

PUMPED 120 SX CLASS 'G' CMT W/3% CaCl AND 125 LBS POL-E-FLAKE LCM AT 17.2 LB/GAL DENSITY AND DISPLACED TO 1050' DOWN TBG. POH. WOC 2 HRS. RIH W/TBG. TAGGED TOC AT 1288'. TRIED TO ESTABLISH CIRCULATION W/80 BBLs WATER. NO RETURNS.

PUMPED 120 SX CLASS 'G' CMT W/3% CaCl AND 100 LBS POL-E-FLAKE LCM AT 17 LB/GAL DENSITY AND DISPLACED TO 950' DOWN TBG. POH. WOC 2 HRS. RIH W/TBG. TAGGED TOC AT 1188'. TRIED TO CIRCULATE. NO RETURNS.

PUMPED 160 SX CLASS 'G' CMT W/3% CaCl AND 150 LBS POL-E-FLAKE LCM AT 16 LB/GAL DENSITY AND DISPLACED TO 870' DOWN TBG. POH. SDFN.

04-15-2006 Reported By HOOLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P & A COMPLETED - FINAL REPORT

Start End Hrs Activity Description

06:00 20:30 14.5 RIH W/TBG. TAGGED TOC AT 1004'. TRIED TO CIRCULATE HOLE WITH WATER W/10 GAL POLY SEAL AND 500 LBS POL-E-FLAKE. HOLE WOULD NOT FILL. PUMPED 150 SX CLASS CLASS 'G' CMT W/3% CaCl AND DISPLACED TO 790' DOWN TBG. POH. WOC 1-1/2 HRS. RIH W/TBG. TAGGED TOC AT 820' (100% CALCULATED FILLUP).

TRIED TO FILL HOLE W/WATER. WOULD NOT FILL. PULLED EOT TO 252'. PUMPED 650 SX CLASS 'G' CMT W/3% CaCl AND DISPLACED TO 100' DOWN TBG. SLIGHT CMT RETURNS BUT WENT ON VACUUM AT SHUT DOWN. POH W/TBG. WOC 1-1/2 HRS. RIH. TAGGED TOC AT 452'. CIRCULATED HOLE W/WATER WITH FULL RETURNS. LITE VACUUM AT SHUT DOWN.

PULLED EOT TO 252'. PUMPED 210 SX CLASS 'G' CMT W/3% CaCl DOWN TBG W/FULL RETURNS. LOST RETURNS JUST PRIOR TO SHUT DOWN- WENT ON HEAVY VACUUM. POH. WOC 2 HRS. RIH. TAGGED TOC AT 140'.

PUMPED 115 SX CLASS 'G' CMT W/3% CaCl DOWN TBG W/ FULL CMT RETURNS. HOLE REMAINED FULL AFTER SHUT DOWN. POH W/TBG. SDFWE.

04-16-2006 Reported By HOOLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: INSTALL DRY HOLE MARKER

Start End Hrs Activity Description

RECEIVED

APR 18 2006

J. C. WILSON

06:00 11:00 5.0 CEMENT TOP AT SURFACE. RDMOSU.

DUG OUT WELLHEAD AND CUT OFF CONDUCTOR. INSTALLED DRY HOLE MARKER. P & A COMPLETE.
BLM REP GLADE RICH. FINAL REPORT. WELL IS PLUG & ABANDONED.

APR 18 2006

APR 18 2006

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										7. Unit or CA Agreement Name and No.									
2. Name of Operator EOG RESOURCES, INC										8. Lease Name and Well No. SOUTH CHAPITA 14-03									
3. Address P.O. BOX 1815 VERNAL, UT 84078					3a. Phone No. (include area code) 435-781-9111					9. AFI Well No. 43-047-36882									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 777 FSL 1944 FWL (SE/SW) 39.972842 LAT 109.331569 LON At top prod. interval reported below SAME At total depth SAME										10. Field and Pool, or Exploratory NATURAL BUTTES									
14. Date Spudded 03/20/2006					15. Date T.D. Reached					16. Date Completed 04/16/2006 <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.					17. Elevations (DF, RKB, RT, GL)* 5361 KB				
18. Total Depth: MD 1685' TVD					19. Plug Back T.D.: MD TVD					20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
17.5		14"				0'		40'											
24. Tubing Record																			
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
25. Producing Intervals										26. Perforation Record									
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status			
A)																			
B)																			
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																			
Depth Interval										Amount and Type of Material									
28. Production - Interval A																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
						→												PLUGGED AND ABANDONED	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status		PLUGGED AND ABANDONED	
						→													
28a. Production - Interval B																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
						→													
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
						→													

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUGGED AND ABANDONED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

Plugged and abandoned as per the attached Well Chronology Report.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **06/15/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL CHRONOLOGY REPORT

Report Generated On: 06-15-2006

Well Name	SCW 14-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36882	Well Class	COMP
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,180/ 8,180	Property #	054584
Water Depth	0	Last CSG	14.0	Shoe TVD / MD	40/ 40
KB / GL Elev	0/ 5,361				
Location	Section 3-T10S-R23E, SESW, 775 FSL & 1944 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302719	AFE Total		DHC / CWC	
Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	07-13-2005
07-13-2005	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			775' FSL & 1944' FWL (SE/SW)
			SECTION 3, T10S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.972842, LONG 109.331569 (NAD 27)
			PIONEER RIG #59
			OBJECTIVE: 8180' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-80613
			ELEVATION: 5365' NAT GL, 5361' PREP GL, ' KB (')
			EOG WI 100%, NRI 87.5%

RECEIVED

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03-31-2006	Reported By	COOK/BARNES
Daily Costs: Drilling	Completion	Daily Total

Cum Costs: Drilling					Completion					Well Total	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKER DRILLING RIG #1. SPUD WELL @ 4:00 PM, 3/20/2006. DRILLED 17.5" HOLE TO 40'. RAN 40' OF 14", CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE, BLM & CAROL DANIELS W/UDOGM OF WELL SPUD ON 3/20/2006 @ 3:30 PM.

04-04-2006 Reported By LEE GARDINER

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: FISH FOR BIT & DP.

Start	End	Hrs	Activity Description
09:30	18:00	8.5	MIRU. RIH W/ 8-3/4 BIT & 2-7/8" TBG. SOME WEIGHT TAKEN AT 1532', THEN WE SLID ON BY STACKING OUT SOLID @ 1689'. PUMP 80 BBLs H2O, BUT COULD NOT WASH DOWN. POH. SDFN

04-05-2006 Reported By LEE GARDINER

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: FISH FOR BIT AND DP

Start	End	Hrs	Activity Description
07:00	15:30	8.5	RIH W/11-3/4 O-SHOT & X-OVER SUBS. COULD NOT GET PAST TIGHT SPOT @ 1532'. ATTEMPTED TO DRILL PAST W/POWER TONGS BUT COULD NOT MAKE HOLE. LAY DOWN TBG & BHA. RDMO.

04-13-2006 Reported By HOOLEY

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: P & A

Start	End	Hrs	Activity Description
06:00	19:00	13.0	MIRU BASIC SERVICE UNIT. RIH W/2-3/8" TBG OPEN ENDED TO TAG AT 1685' (TOP OF FISH). RU SCHLUMBERGER. PUMPED 250 SXS CLASS 'G' CMT W/3% CaCl2 AND 100# POLYFLAKE LCM DOWN TBG. DISPLACE W/3 BBL. POH. WOC 2 HRS. RIH W/SINKER BAR ON SANDLINE TO TAG AT 1590'. RIH TO 1580'. PUMPED 300 SXS CLASS "G" CMT W/SAME ADDS AND DISPLACE W/3 BBL. POH. WOC 2 HRS. RIH TO TAG AT 1480'. PUMPED 210 SXS CLASS 'G' W/3% CaCl2 AND DISPLACE W/3 BBL. POH. SDFN.

04-14-2006 Reported By HOOLEY

DailyCosts: Drilling					Completion					Daily Total
Cum Costs: Drilling					Completion					Well Total

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P & A SURFACE HOLE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RIH W/TBG. TAGGED TOC AT 1404'. RU SCHLUMBERGER CEMENTERS. TRIED TO ESTABLISH CIRCULATION PUMPING 500 BBLS WATER. NO RETURNS.

PUMPED 120 SX CLASS 'G' CMT W/3% CaCl AND 125 LBS POL-E-FLAKE LCM AT 17.2 LB/GAL DENSITY AND DISPLACED TO 1050' DOWN TBG. POH. WOC 2 HRS. RIH W/TBG. TAGGED TOC AT 1288'. TRIED TO ESTABLISH CIRCULATION W/80 BBLS WATER. NO RETURNS.

PUMPED 120 SX CLASS 'G' CMT W/3% CaCl AND 100 LBS POL-E-FLAKE LCM AT 17 LB/GAL DENSITY AND DISPLACED TO 950' DOWN TBG. POH. WOC 2 HRS. RIH W/TBG. TAGGED TOC AT 1188'. TRIED TO CIRCULATE, NO RETURNS.

PUMPED 160 SX CLASS 'G' CMT W/3% CaCl AND 150 LBS POL-E-FLAKE LCM AT 16 LB/GAL DENSITY AND DISPLACED TO 870' DOWN TBG. POH. SDFN.

04-15-2006 Reported By HOOLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P & A COMPLETED - FINAL REPORT

Start	End	Hrs	Activity Description
06:00	20:30	14.5	RIH W/TBG. TAGGED TOC AT 1004'. TRIED TO CIRCULATE HOLE WITH WATER W/10 GAL POLY SEAL AND 500 LBS POL-E-FLAKE. HOLE WOULD NOT FILL. PUMPED 150 SX CLASS CLASS 'G' CMT W/ 3% CaCl AND DISPLACED TO 790' DOWN TBG. POH, WOC 1-1/2 HRS. RIH W/TBG, TAGGED TOC AT 820' (100% CALCULATED FILLUP).

TRIED TO FILL HOLE W/WATER, WOULD NOT FILL. PULLED EOT TO 252'. PUMPED 650 SX CLASS 'G' CMT W/3% CaCl AND DISPLACED TO 100' DOWN TBG. SLIGHT CMT RETURNS BUT WENT ON VACUUM AT SHUT DOWN. POH W/TBG. WOC 1-1/2 HRS. RIH, TAGGED TOC AT 452'. CIRCULATED HOLE W/WATER WITH FULL RETURNS, LITE VACUUM AT SHUT DOWN.

PULLED EOT TO 252'. PUMPED 210 SX CLASS 'G' CMT W/ 3% CaCl DOWN TBG W/FULL RETURNS. LOST RETURNS JUST PRIOR TO SHUT DOWN- WENT ON HEAVY VACUUM. POH, WOC 2 HRS. RIH, TAGGED TOC AT 140'.

PUMPED 115 SX CLASS 'G' CMT W/3% CaCl DOWN TBG W/ FULL CMT RETURNS. HOLE REMAINED FULL AFTER SHUT DOWN. POH W/TBG. SDFWE.

04-16-2006 Reported By HOOLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P&A - FINAL REPORT

Start	End	Hrs	Activity Description
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06:00 11:00 5.0 CEMENT TOP AT SURFACE. RDMOSU.

DUG OUT WELLHEAD AND CUT OFF CONDUCTOR. INSTALLED DRY HOLE MARKER. P & A COMPLETE.
BLM REP GLADE RICH. FINAL REPORT. WELL IS PLUG & ABANDONED.
